UNITED STATES OF AMERICA DEPARTMENT OF ENERGY OFFICE OF FOSSIL ENERGY



EMERA ENERGY SERVICES INC.)

FE DOCKET NO. 07-62-NG

ORDER GRANTING BLANKET AUTHORIZATION TO IMPORT AND EXPORT NATURAL GAS FROM AND TO CANADA

DOE/FE ORDER NO. 2381

I. DESCRIPTION OF REQUEST

On July 5, 2007, Emera Energy Services Inc. filed an application with the Office of Fossil Energy of the Department of Energy (DOE), under section 3 of the Natural Gas Act (NGA),¹ for blanket authorization to import and export natural gas from and to Canada, up to a combined total of 400 billion cubic feet of natural gas. The applicant requests the authorization be granted for a two-year term beginning on September 1, 2007.² Emera Energy Services Inc. is a Delaware corporation with its principal place of business in Rye, New Hampshire.

II. FINDING

The application has been evaluated to determine if the proposed import arrangement meets the public interest requirement of section 3 of the NGA, as amended by section 201 of the Energy Policy Act of 1992 (Pub. L. 102-486). Under section 3(c), the import and export of natural gas, including LNG, from and to a nation with which there is in effect a free trade agreement requiring national treatment for trade in natural gas and the import of LNG from other international sources are deemed to be consistent with the public interest and must be granted without modification or delay. The authorization sought by Emera Energy Services Inc. to import and export natural gas from and to Canada, a nation with which a free trade agreement is in effect, meets the section 3(c) criterion and, therefore, is consistent with the public interest. This Order authorizes transactions with terms of no longer than two years.

^{1/15} U.S.C. § 717b. This authority is delegated to the Assistant Secretary for Fossil Energy pursuant to Redelegation Order No. 00.002.04C (January 30, 2007).

²/ Emera Energy Services Inc.'s blanket authorization granted in DOE/FE Order No. 2130 on September 30, 2005, extends through August 31, 2007 (2 FE ¶ 71,185).

ORDER

Pursuant to section 3 of the Natural Gas Act, it is ordered that:

- A. Emera Energy Services Inc. is authorized to import and export natural gas from and to Canada, up to a combined total of 400 billion cubic feet (Bcf) of natural gas pursuant to transactions that have terms of no longer than two years. This authorization shall be effective for a two-year term beginning on September 1, 2007, and extending through August 31, 2009.
- B. This natural gas may be imported at any point on the border between the United States and Canada.
- C. Monthly Reports: With respect to the natural gas imports and exports authorized by this Order, Emera Energy Services Inc. shall file with the Office of Natural Gas
 Regulatory Activities, within 30 days following the last day of each calendar month, a report indicating whether imports or exports of natural gas have been made. Monthly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports have been made, a report of "no activity" for that month must be filed. If imports and/or exports of natural gas have occurred, the report must give the following details: (1) for imports, country of origin; (2) for exports, the country of destination; (3) the point(s) of entry and exit; and (4) the total volume at each import or export point in thousand cubic feet (Mcf) for the month.

 [OMB No.: 1901-0294]
- D. The first monthly report required by this Order is due not later than October 30, 2007, and should cover the reporting period from September 1, 2007 through September 30, 2007.
- E. Quarterly Reports: With respect to the natural gas imports and exports authorized by this Order, Emera Energy Services Inc. shall file with the Office of Natural

Gas Regulatory Activities, within 30 days following the last day of each calendar quarter, reports indicating whether imports and/or exports of natural gas have been made. Quarterly reports must be filed whether or not initial deliveries have begun. If no imports and/or exports of natural gas have been made, a report of "no activity" for that calendar quarter must be filed. If imports or exports of natural gas have occurred, the report must give the details of each transaction, including: (1) the total monthly volumes in Mcf; (2) the average purchase price of gas per million British thermal units (MMBtu) at the international border; (3) the name of the supplier(s); (4) the name of the purchaser(s); (5) the estimated or actual duration of the supply agreement(s); (6) the name of the United States transporter(s); (7) the point(s) of entry or exit; and (8) for imports, the geographic market(s) served, by State.

- F. The first quarterly report required by this Order is due not later than October 30, 2007, and should cover the reporting period from September 1, 2007 through September 30, 2007.
- G. Both the monthly and quarterly reports shall be filed with the U.S. Department of Energy, Office of Natural Gas Regulatory Activities, FE-34, P.O. Box 44375, Washington, D.C. 20026-4375.

Issued in Washington, D.C., on July 24, 2007.

R. F. Corbin

Manager, Natural Gas Regulatory Activities Office of Oil and Gas Global Security and Supply Office of Fossil Energy